





Workgroup Alternative Proposal Form		At what stage is this document in the process?
<h1>CMP340 WACM1:</h1> <h2>Transmission Demand Residual Bandings and allocation (TCR)</h2>		<div>01 Proposed Alternative</div> <div>02 Proposed Workgroup Alternative</div>
<p>Purpose of Alternative: To allow development of definitions to support CMP343 alternatives WACM6, WACM7 and WACM8</p>		
<p>Date submitted to Code Administrator: 13th August 2020</p>		
<p>You are: A Workgroup member</p>		
<p>Workgroup vote outcome: Formal alternative</p>		

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1 Alternative proposed solution for workgroup review

To create or modify any definitions in CUSC Section 11 as needed to support the development of CMP343 alternatives WACM6, WACM7 and WACM8.

2 Difference between this proposal and Original

Changes to the definitions created in the CMP340 Original (which are created to support the CMP343 Original) to support development of CMP343 alternatives WACM6, WACM7 and WACM8.

3 Justification for alternative proposal against CUSC Objectives

Impact of the modification on the Applicable CUSC Objectives (Standard):

Relevant Objective	Identified impact
a. The efficient discharge by the Licensee of the obligations imposed on it by the Act and the Transmission Licence;	Positive
b. Facilitating effective competition in the generation and supply of electricity, and (so far as consistent therewith) facilitating such competition in the sale, distribution and purchase of electricity	None
c. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	None
d. Promoting efficiency in the implementation and administration of the CUSC arrangements.	Positive

*Objective (c) refers specifically to European Regulation 2009/714/EC. Reference to the Agency is to the Agency for the Cooperation of Energy Regulators (ACER).

This modification is expected to have a positive impact against CUSC applicable objectives A and D as this proposal will ensure that the CUSC remains fit for purpose

with the implementation of the Authority's TCR decision. The rationale for the Decision(s) made by the Authority in respect of the Targeted Charging Review SCR can be found in the Authority/GEMA publications relating to that SCR. There is no expected impact upon CUSC applicable objective B and C.

4 Impacts and Other Considerations

This will not have any direct impacts on any party but will support development of CMP343 options which may impact on industry participants.

5 Implementation

As per the Original.

6 Legal Text

To be developed